**RATE PR - STANDARD OFFER** 

FOR SMALL POWER PRODUCERS OF 2 MW OR LESS UNDER THE PURPA AND S.C. ACT NO. 62 OF 2019 (Page 1 of 3)

### **AVAILABILITY**

Available to any Small Power Producer that is a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) in Order No. 70 under Docket No. RM 79-54 that has power production capacity less than or equal to two (2) MW, and enters a Power Purchase Agreement ("PPA") ("Seller") with Dominion Energy South Carolina, Inc.("DESC" or "Company"). This schedule is not available for Qualifying Facilities ("QF") that have power production capacity greater than two (2) MW.

#### **CHARACTER OF SERVICE**

Energy supplied by the Qualifying Facility must be at 60 hertz and voltage, phase and power factor approved by the Company.

Energy supplied by the Qualifying Facility must be at a voltage level compatible with the voltage level of the Company's system at the point of delivery.

#### STANDARD OFFER POWER PURCHASE AGREEMENT

Attached hereto and incorporated herein is the Company's Standard Offer PPA.

## MONTHLY RATES FOR SOLAR STANDARD OFFER PPA (2 MW OR LESS) ONLY

For a Solar Qualifying Facility as described in the Availability section above, the Company will pay Seller an amount equal to the Energy Payment and the Capacity Payment reduced by the Seller Charge. The Company will pay this amount monthly.

### I. Energy Credit:

Company shall pay the Seller the following rates per kWh for energy delivered to the Company's system.

A. For the period 2022 - 2026:

All kWh: \$0.02695

B. For the period 2027 - 2031:

All kWh: \$0.02937
For the period 2020 - 2029:

Summer	Non-Summer
	(Oct – May)
. ,	(Oot. May)
<del>\$0.03105</del>	<del>\$0.03252</del>
\$0.02751	\$0.02893
	(June - Sept.) \$0.03105

On-Peak hours for Energy Credits:

Summer (months of June - September) - 10:00 a.m. - 10:00 p.m., Monday - Friday

 Non-Summer (months of November – April) – 6:00 a.m. – 1:00 p.m. and 5:00 p.m. – 10:00 p.m., Monday – Friday

Non-Summer (months of October and May) 10:00 a.m. 10:00 p.m., Monday Fric

Off-Peak hours for Energy Credits:

The off peak hours in any month are defined as all hours not specified as on peak hours.

# II. Capacity Credit:

The capacity credit for solar QF's is \$0.00379-00140 per kWh for all kWh.

### III. Variable Integration Charge ("VIC"):

For solar QF's, the Seller shall pay the following interim VIC: \$0.00096 per kWh-for all kWh. This value is subject to a true-up as set forth in Public Service Commission of South Carolina Order No. 2020-244.

- **ELECTRICITY**
- A. For Solar QFs entering Standard Offer contracts on or before June 1, 2021, the Seller shall pay a VIC of \$0.00180 per kWh. These Solar QFs are subject to a true-up as set forth in Public Service Commission of South Carolina Order No. 2020-244 for any payments of a VIC made prior to the effective date of approval of the VIC set forth herein.
- B. For Solar QFs entering Standard Offer contracts after June 1, 2021, the Seller shall pay a VIC of \$0.00343 per kWh.

# IV. Seller Charge:

Seller shall pay the following Seller Charge each monthly billing period: \$45.00

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## MONTHLY RATES FOR NON-SOLAR STANDARD OFFER PPA (2 MW OR LESS) ONLY

For a Non-Solar Qualifying Facility as described in the Availability section above, the Company will pay Seller an amount equal to the Energy Payment and the Capacity Payment reduced by the Seller Charge. The Company will pay this amount monthly.

### I. Energy Credit:

Company shall pay the Seller the following rates per kWh for energy delivered to the Company's system.

# A. For the period 2022 - 2026:

Winter Season (Months of December, Janua	ary, February)
Hours of 5:00 am - 9:00 am	\$0.03245
Hours of 9:00 am - 5:00 pm	\$0.02599
Hours of 5:00 pm – 11:00 pm	\$0.03143
Hours of 11:00 pm – 5:00 am	\$0.02801

Summer Season (Months of May, June, July, August, September) Hours of 11:00 am – 5:00 pm \$0.02870

Hours of 11:00 am = 5.00 pm | \$0.02670 | \$0.03260 | Hours of 11:00 pm = 11:00 am | \$0.02599

# B. For the period 2027 - 2031:

Winter Season (Months of December, Januar	r <u>y, February)</u>
Hours of 5:00 am - 9:00 am	\$0.03651
Hours of 9:00 am - 5:00 pm	\$0.02923
Hours of 5:00 pm – 11:00 pm	\$0.03535
Hours of 11:00 pm – 5:00 am	\$0.03151

 Shoulder Season (Months of March, April, October, November)

 Hours of 5:00 am – 9:00 am
 \$0.03369

 Hours of 9:00 am – 5:00 pm
 \$0.02902

 Hours of 5:00 pm – 11:00 pm
 \$0.03627

 Hours of 11:00 pm – 5:00 am
 \$0.03028

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Summer Season (Months of May, June,	July, August, September)
Hours of 11:00 am - 5:00 pm	\$0.03228
Hours of 5:00 pm – 11:00 pm	\$0.03667
Hours of 11:00 pm – 11:00 am	\$0.02923
For the period 2020 - 2029:	

Summer	Non-Summer
(June - Sept.)	(Oct May)
<del>\$0.03105</del>	\$0.03252 °
\$0.02751	\$0.02893
	(June – Sept.) \$0.03105

### On-Peak hours for Energy Credits:

- Summer (months of June September) 10:00 a.m. 10:00 p.m., Monday Friday Non-Summer (months of November April) 6:00 a.m. 1:00 p.m. and 5:00 p.m. 10:00 p.m.
  - Non-Summer (months of November Арті) 6:00 а.т. 1:00 р.т. ана 5:00 р.т. 10:00 р.т. Monday — Friday
  - Non-Summer (months of October and May) 10:00 a.m. 10:00 p.m., Monday Friday

#### Off-Peak hours for Energy Credits:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

## II. Capacity Credit:

In addition to the energy credit, the Company shall pay the Seller \$0.24725-21781 per kWh for energy delivered by the Seller to the Company's system during the hours of 6:00 a.m. - 9:00 a.m. during the winter months of December - February. In order to qualify for this credit, the Seller's generation should be fully dispatchable during all of the capacity credit hours noted above.

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## III. Seller Charge:

Seller shall pay the following Seller Charge each monthly billing period: \$45.00

## **BILLING MONTH**

A Billing Month is defined in this schedule as the time period between successive meter readings for the purpose of monthly billing. Readings are taken approximately once each month.

# MONTHLY RATE DETERMINATION

The Seller will be liable to the Company each billing month for the Seller Charge regardless of the amount of energy delivered by the Seller to the Company.

The Company will be liable to the Seller each billing month for an amount determined as the total kWh delivered to the Company's system times the cost per kWh as specified herein.

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		PAYMENT	TERMS		
Payments terms	as described in the Sta	ndard Offer PPA.			
		LIMITING PRO	OVISIONS		
Company shall ı	not be liable for purchase	e of electricity from a QF	until such facility and	Company have execute	d a PPA.
, ,	·	TERM OF CO		. ,	
Γhe contract ter	m shall be for no more tl				
		( ),			